



Alternative reducing agents for the production of ferroalloys - their properties and testing

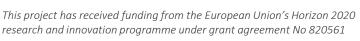
Jaroslav Legemza, Iveta Vasková, Róbert Findorák
FMMR TUKE



























TECHNICAL UNIVERSITY OF KOŠICE FACULTY OF MATERIALS, METALLURGY AND RECYCLING

EVERY SUCCESSFUL JOURNEY BEGINS WITH THE RIGHT DECISION



TECHNICAL UNIVERSITY OF KOSICE

- 1. Mining, Ecology, Process Control and Geotechnology (1952)
- 2. Materials, Metallurgy and Recycling (1952)
- 3. Mechanical Engineering (1952)
- 4. Electrical Engineering and Informatics (1969)
- **5.** Civil Engineering (1977)
- **6. Economics** (1992)
- **7.** Manufacturing Technologies (campus in Prešov) (1992)
- 8. Arts (1998)
- **9. Aeronautics** (former University of military) (2005)

11 238 students

840 pedagogical staff

1495 others (administration, technicians)

MORE THAN 90.000 ALUMNI





Faculty of Materials, Metallurgy and Recycling



FMMR TUKE is created since 2016 three strong, successful and ambitious constitutions

- INSTITUTE OF METALLURGY
- INSTITUTE OF MATERIALS AND QUALITY ENGINEERING
- INSTITUTE OF RECYCLING TECHNOLOGIES

Why FMMR

- perspective study programs and attractive content of subjects
- connection with practice and job opportunities during studies
- 95% of graduates found employment in the field
- excellent conditions for research and international cooperation
- friendly approach of teachers
- unique team atmosphere and rich social life at the faculty
- individual approach and space for personal development

- Bachelor study
- Master study
- Doctoral study

Study programmes

Metallurgy

Materials

Waste treatment and recycling

VISIONS AND PERPECTIVES

- Inovations of study programs in accordance with events in Slovakia
- Focus and orientation in the field of digization and automation of industry also with regard to the indisputable benefits and added value that they bring to the processes.
- Reflecting on the ambitious environmental aims of the European Union in reducing CO2 emissions through scientififc projects in cooperation with industrial partners.
- Our next priority is to arouse interest in young people and show them the way to the future in a modern world surrounded by digization and green technologies with an emphasis on communication skills and personel development management.
- Last but not least, our further self-education is also important, so we will be ready to respond to tomorrow's needs

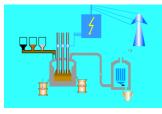


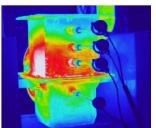
Structure of activities on FMMR TUKE in the ferroalloys

• education research • creation of software programs • tutorials





















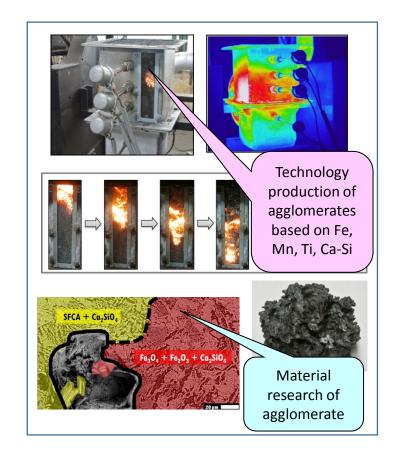


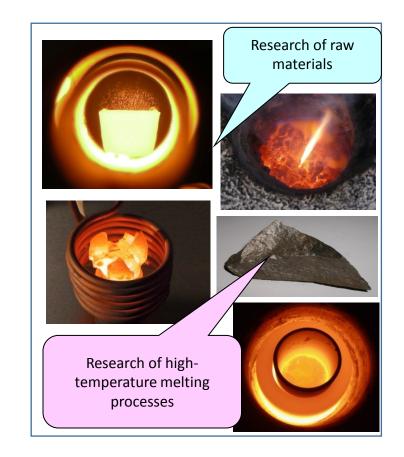


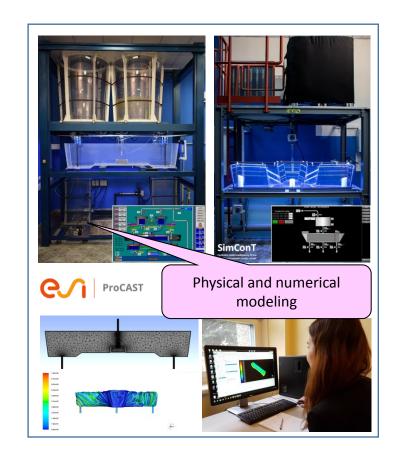




Research on UMET FMMR TUKE





























Research in the ferroalloys production on UMET

testing of input materials and products

• sintering technologies

melting technologies

- properties of coal, coke, biomass and electrode paste
- properties of Mn ores
- properties of quartzite, quartz
- production of Mn agglomerate
- simulation of production
- material balances, thermodynamics





















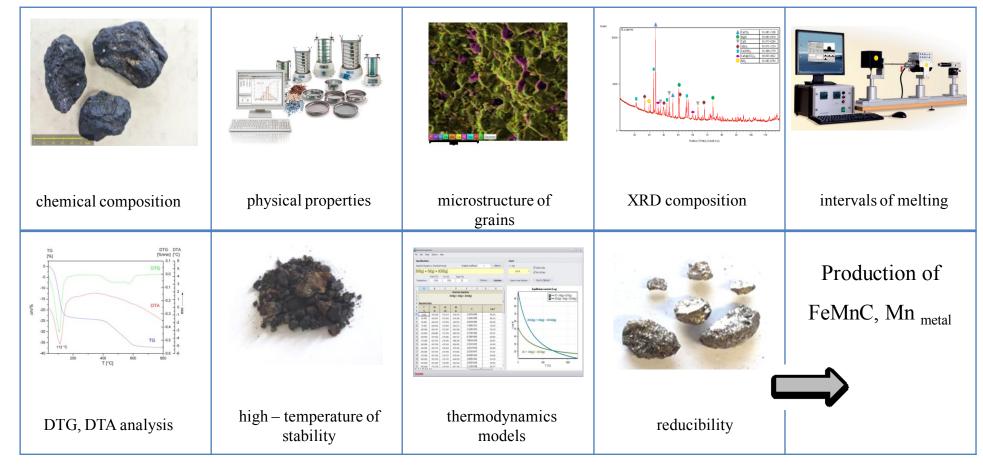








Methodology for testing of Mn ores

















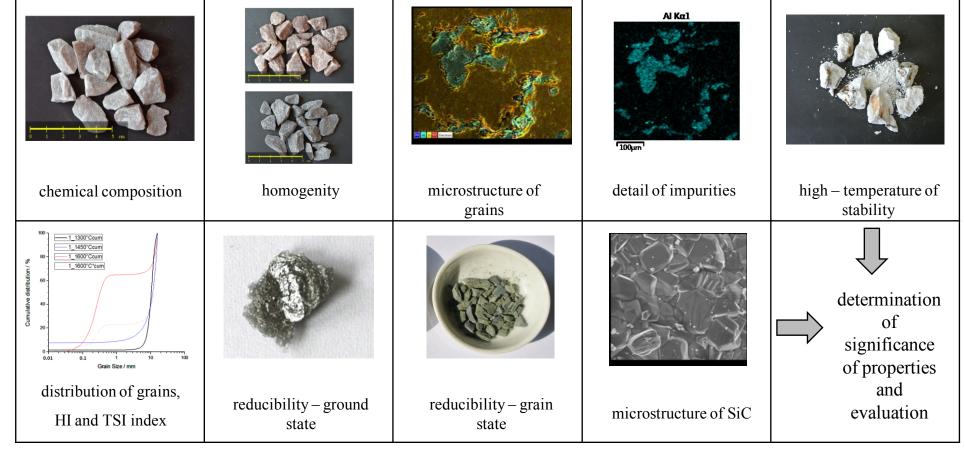








Methods for the evaluation of quartzes or quartzites



























Goal of the presentation

- specify alternative reductants
- describe selected properties and their determination
- specify thermodynamic models using biomass
- to specify own methodology for determining reactivity















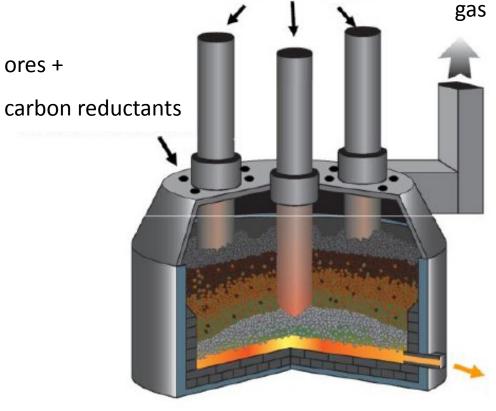




ores +

Production of ferroalloys in SAF

electric current



ferroalloy + slag

carbon reductants:

coal, coke, semicoke, charcoal















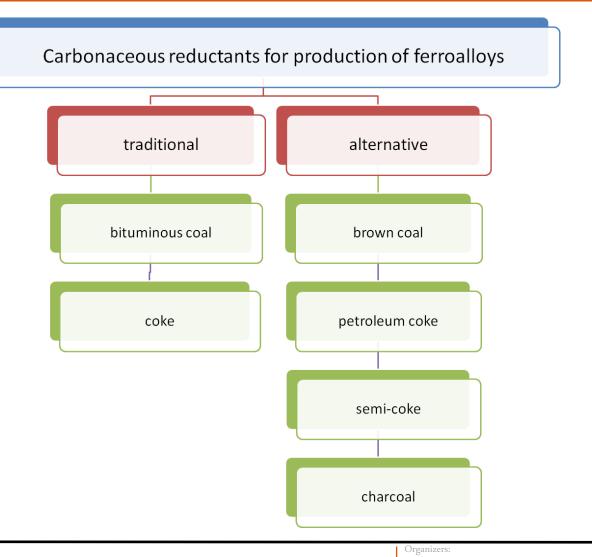








Reductants for production of ferroalloys



Others:

lignite
anthracite
wood chips
wood and coal briquettes
hydrogen
syngas, biogas





















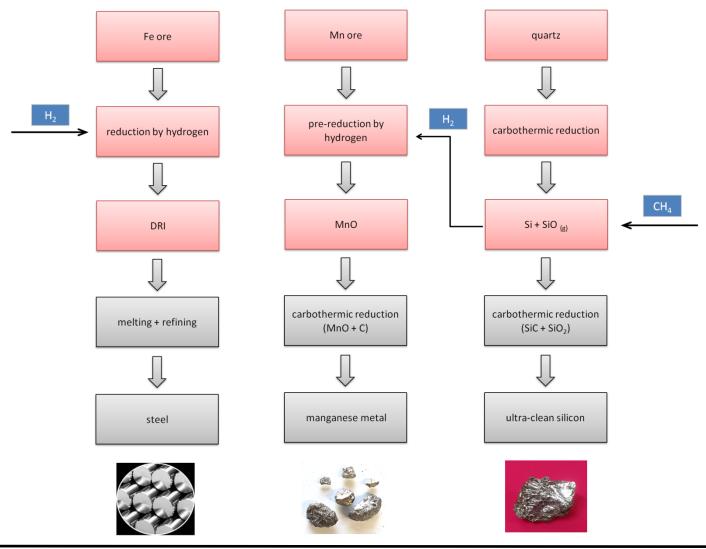


Hydrogen project in Slovakia (2022 – 2025)

The potential of hydrogen utilization in metallurgical industry of SR aimed on decrease of CO₂ production

























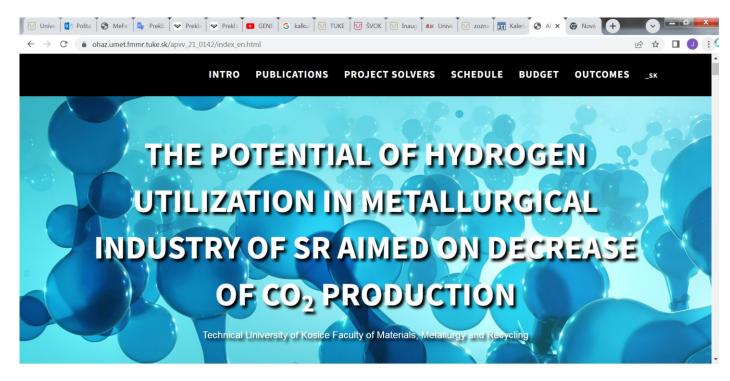


Hydrogen project in Slovakia (2022 – 2025)

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https://ohaz.umet.fmmr.tuke.sk/apvv 21 0142/













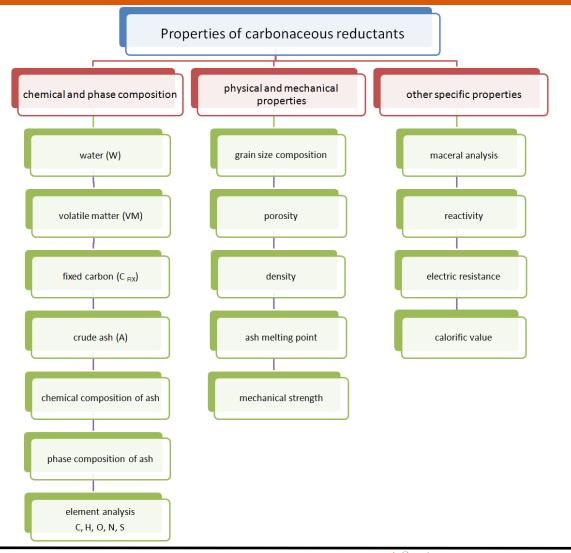








Properties of carbonaceous reductants





















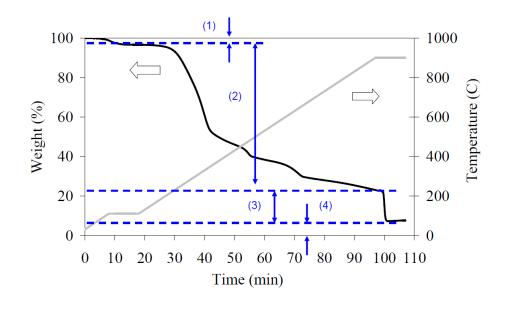






Chemical analysis of carbonaceous reductants

	Proximate analysis – approximate analysis					Ultimate – element analysis				3
Type of fuel			[wt%]				[w	t%]		
	H ₂ O (W)	Ash (A)	Combustible volatile matter (VM)	Fixed carbon (C FIX)	Ash (A)	C	Н	0	N	S
Sunflower husks	9.3	3.2	75.5	12.0	3.2	46.8	6.1	43.1	0.7	0.10
Wood sawdust	7.1	1.5	83.4	8.0	1.5	50.6	5.9	41.7	0.2	0.10
Wood	3.1	2.4	77.3	17.2	2.4	55.2	5.7	36.4	0.2	0.10
Charcoal	2.2	1.8	6.4	89.6	1.8	92.4	1.4	3.9	0.4	0.05
Brown coal	12.4	6.8	54.8	26.0	6.8	61.9	3.9	25.1	1.2	1.10
Bituminous coal	6.3	7.3	30.3	56.1	7.3	80.2	5.2	5.5	1.4	0.40
Blast furnace coke	3.5	10.5	0.8	85.2	10.5	87.2	0.3	0.5	1.1	0.40
Coke powder	5.5	12.1	1.5	80.9	12.1	85.4	0.3	0.6	1.3	0.30



- (1) moisture (W)
- (2) combustible volatile matter (VM)
- (3) fixed carbon (C $_{FIX}$)
- (4) ash

3 % 76 % 15 % 6 %



















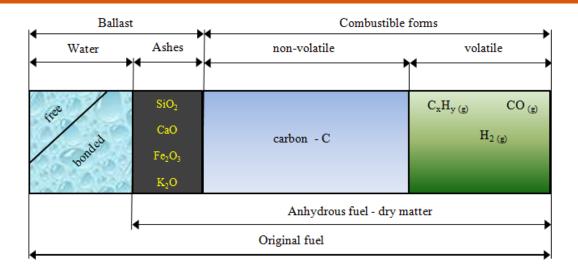






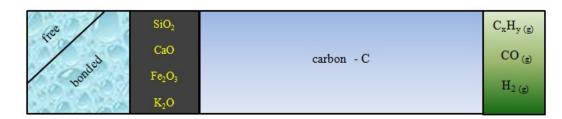
Proximate analysis of carbonaceous reductants

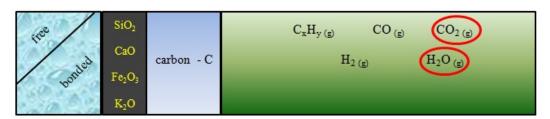
basic specification of carbonaceous reductant



composition of coke

composition of biomass – wood



















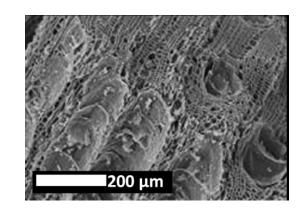




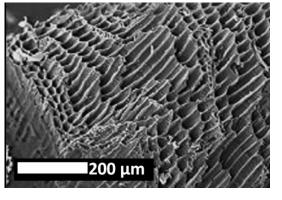


Composition of ash in the carbonaceous fuels

Type of fuel	Ash content	Chemical composition of ash* [%]						
	[%]	SiO ₂	Al_2O_3	Fe ₂ O ₃	CaO	MgO	K ₂ O	P ₂ O ₅
Coke powder	14.5	34.7	21.1	27.2	6.8	2.8	1.6	0.6
Walnut shells	0.7	2.8	1.0	4.2	33.1	5.2	17.8	3.7
Spruce bark	3.0	34.4	6.9	5.0	39.5	4.8	7.1	-
Beech sawdust	0.3	9.2	5.0	24.6	40.0	8.5	6.6	-
Oak sawdust	1.5	41.1	6.7	4.5	23.8	2.6	9.3	0.72
Pine sawdust	0.9	46.6	11.7	6.5	15.2	3.0	5.6	0.85
Corn	1.6	41.1	1.6	2.1	2.6	7.8	37.6	-
Charcoal 1	6.1	22.9	3.2	31.9	28.8	3.0	8.7	-
Charcoal 2	3.5	6.3	0.85	1.47	37.0	12.5	11.42	1.65



charcoal 1



charcoal 2























Composition of ash in the carbonaceous fuels

Identified phase composition		Coke	C	Charcoa	l	Oak sawdust
Chemical formula	Mineral name	[wt%]		[wt%]		[wt%]
(Ca _{0.94} Mg _{0.06})CO ₃	Calcite	-		57.3		-
MgCO ₃	Magnesite	-		26.8		12.1
Ca ₆ Mn ₆ O ₁₆	-	-		15.9		-
Al _{1.25} Si _{0.75} O _{4.87}	Mullite	50.4		-		-
CaFeSi ₂ O ₆	Hedenbergite	4.3		-		-
CaSO ₄	Anhydrite	8.0	-			-
SiO ₂	Quartz	16.9	-		10.2	
$Ca_{2}Fe_{1.54}Al_{0.46}O_{5}$	Brownmillerite			-		-
Fe ₂ O ₃	Hematite	16.5		-		-
Fe ₃ O ₄	Magnetite	4.9		-		-
MgO	Periclase	-		-		-
CaCO ₃	Calcite	-	-		56.0	
CaO	Calcium oxide	-	-		19.8	
Amorphous share	-	19.6		41.0		84.0





















Melting point of ash in the carbonaceous fuels

Solid fuels	Ash content (A) [%]	Melting point of ash
Pasture grass	8.8	1150
Wheat grain	2.7	687
Rape straw	6.2	1273
Wheat straw	5.7	998
Rye straw	4.8	1002
Barley straw	4.8	980
Agricultural hay	5.7	1061
Beechwood	0.5	1350
Willow wood	2.0	1283
Poplar wood	1.8	1335
Spruce wood	0.6	1426
Bark from coniferous wood	3.8	1440
Brown coal	5.1	1050
Bituminous coal	8.2	1250
Anthracite	5.3	1340
Coke	11.0	1380
Charcoal	5.3	1280









charcoal ash



barley straw ash























Typical properties of charcoal and coke used for ferroalloys

Properties		Industrial charcoal	High-quality charcoal	Metallurgical coke	Microstructure
Carbon	[%]	65–85	92–94	86–88	coke
Volatile matter	[%]	15–35	3.8	0.5–2	
Ash	[%]	0.4-4.0	2.0-2.5	10–12	The state of the s
Analysis of ash	[%]				
SiO ₂		5–25	23	25–55	1 Second
Fe ₂ O ₃	Fe ₂ O ₃		5	5–40	De the
Al_2O_3		2–12	5	13–30	charcoal
CaO		20–40	11–30	3–6	" Company
MgO		5–12	6	1–5	
CO ₂ reactivity at 1060 °C [%	bC/s]	2.1–2.3.10 ⁻²	2.8-3.2.10 ⁻²	0.2-0.5.10 ⁻²	
Specific electric resista at 1000 °C log	nce [Ω.m]	0.014-0.023	0.015-0.030	0.003-0.008	



















Comparison of biomass and coke

Individual types of biomass have (compared to coke):

- higher moisture
- lower total and fixed carbon content
- higher content of volatile matter
- significantly lower ash content
- lower sulfur and phosphorus content
- higher content of alkali
- higher CaO and MgO content, higher basicity
- higher reactivity and electrical resistivity
- lower thermal stability















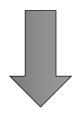




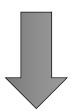


Impact of biomass on production of ferroalloys

How the properties of biomass will affect the technology of production of ferroalloys?



the optimal way is to combine coke with charcoal (10 - 30 %)



lower electricity consumption, higher yield of metals, lower emissions

















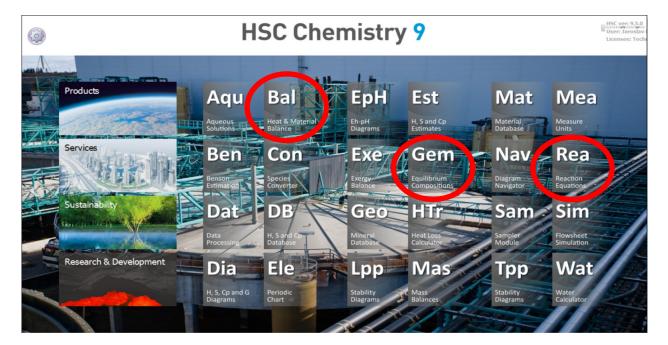




Thermodynamics for reductants

Thermodynamics modelling was realised using thermodynamic software "HSC Chemistry 9", Outokumpu Research Oy, Pori, Finland) that allows one to predict the output parameters based on the initial composition analysis. For mathematical modelling the basic chemical reactions with standard Gibbs energy and mass and thermal balance

were calculated.



Bal - Heat & Material Balance **Gem** - Equilibrium Composition **Rea** - Reaction Equations













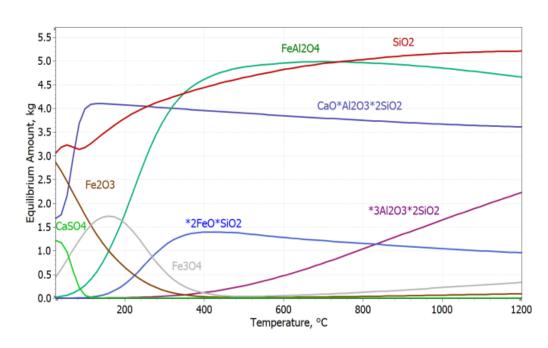






Correlation of properties between model and experiment

Gibbs diagram from HSC simulation



the predicted mineralogical composition of ash allows the output parameters to be calculated

Parameter	Fuel	Modelling HSC Program	Experimental Analysis	
	coke 1	28.02	28.16	
	coke 2	28.57	28.87	
	lignin	22.87	23.14	
	oak sawdust	16.43	16.56	
Caloric value (MJ/kg)	pine sawdust	19.07	18.93	
	walnut shells	16.31	16.90	
	charcoal 1	31.86	32.66	
	charcoal 2	29.85	29.07	
	coke 1	12.43	12.10	
	coke 2	14.12	13.15	
	lignin	3.38	3.40	
A -1	oak sawdust	1.59	1.50	
Ash content (wt%)	pine sawdust	1.08	0.91	
	walnut shells	0.68	0.72	
	charcoal 1	2.33	2.30	
	charcoal 2	4.97	5.08	















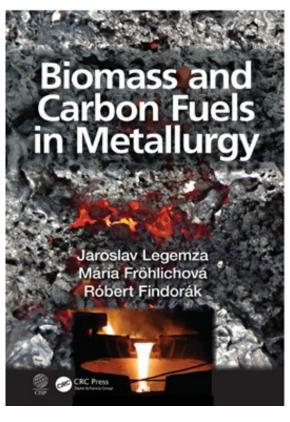








Science book



A significant part of the publication is oriented on alternative fuels – particularly biomass and its utilisation for metallurgical purposes. It describes characteristics of biomass, techniques of its treatment and the possibilities of its use in the production of charge for blast furnaces, pig iron, steel and ferro-alloys.

Taylor & Francis, USA
Cambridge International Science Publishing, Great Britain, 2020



















Reactivity:

- play an important role in the assessment of the quality of reduction materials for metallurgical applications
- based on the gasification of carbonaceous materials in the presence of some oxidizing gas such as carbon dioxide, oxygen, air or steam
- there is no universally accepted standard procedure



















Test results / Výsledky testov

Requester [name, addresse] /	
Názov a adresa zákazníka:	
Requested tests /	CSR/CRI
Požadované testy	
Identification of sample /	Groszek, čierne uhlie PCG, Kuzbas
ldentifikácia vzorky:	
Date [sample delivery] /	*24.9.2018
Dátum doručenia vzorky:	
Issue of protocol /	*27.9.2018
Dátum vystavenia protokolu	
Number of protocol /	
Číslo protokolu:	ES/32/2018

ample identification	CRI [%]	CSR [%]	AV [%]
enmar č. 1. EKO l	89	43	43
enmar č. 2. EKO II	90	7	55
uzbas - čierne uhlie, Rusko 62009	87	2	55
lurcki - čierne uhlie, 62008	66	15	33
e	enmar č. 1. EKO I enmar č. 2. EKO II uzbas - čierne uhlie, Rusko 62009	enmar č. 1. EKO I 89 enmar č. 2. EKO II 90 uzbas - čierne uhlie, Rusko 62009 87	enmar č. 1. EKO I 89 43 enmar č. 2. EKO II 90 7 uzbas - čierne uhlie, Rusko 62009 87 2

*test date: 24.-26.9.2018

Note

Reactivity test of coke towards CO2 (ASTM standard procedure)

- developed at Nippon Steel Corporation in Japan in early seventies is widely recognised around the world and was adopted by ASTM
- a sample (200 g of 20 mm particle size) is exposed to CO2 flow for two hours at 1100°C.
- the percentage of mass loss is referred to as reactivity (CRI)

















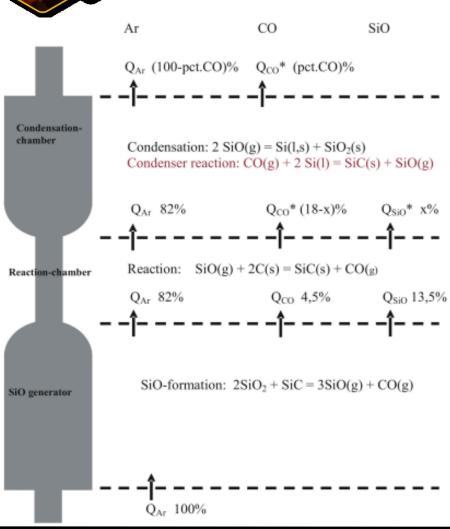




^{*}Determination CSR, CRI in accordance ISO 18894:2006; Sieve 10 mm.

The relative precision of this test method for the determination of CSR and CRI of coke covers the range CRI 10-60*, 30-80** for CSR.





Additional Test specific to ferroalloys:

SINTEF test developed in the 1970's by Tuset and Raaness quantify the SiO reactivity

$$SiO(g) + 2 C(s) = SiC(s) + CO(g)$$

 $R10 = \sum_{18 \to 10} \frac{Q_{Ar} (18 - pctCO)}{82 - 0.82.pctCO} \cdot \Delta t$ react fallost by the

If free carbon is not available in sufficient amounts or does not react fast enough, SiO will be lost by the reaction

$$2 \operatorname{SiO}(g) = \operatorname{SiO2}(s) + \operatorname{Si}(l)$$

A high R10 indicates a low reactivity, while a low value indicates high reactivity.















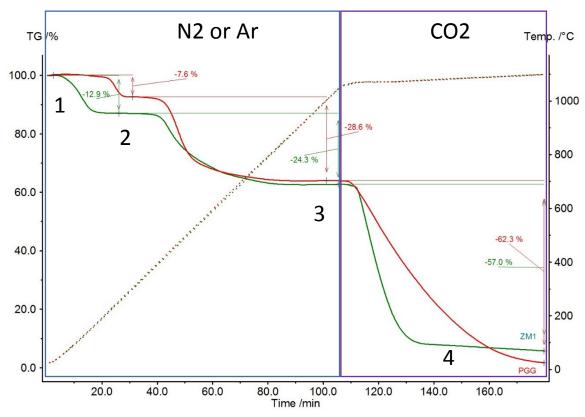








Reactivity by Thermogravimetric analysis



CRI ZM1= 89%

CRI PGG= 66%

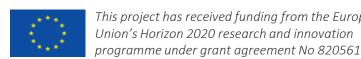
- (TGA-DTA) is a widely used technique to study gasification process due to its simplicity and accurate measurements
- gives more complex information about thermal stability and reactivity
- allow the understanding of the reaction mechanism and kinetics

Derivatograph C/PC, Paulik and Erdey, MOM, Hungary)

Sample grains 1-3mm

- 1. Linear heating (5-15K/min) up to 1070°C (or 1170°C) in Ar
- 2. Quasi isothermal (0.5K/min) up to 1100°C (or 1200°C) in CO₂











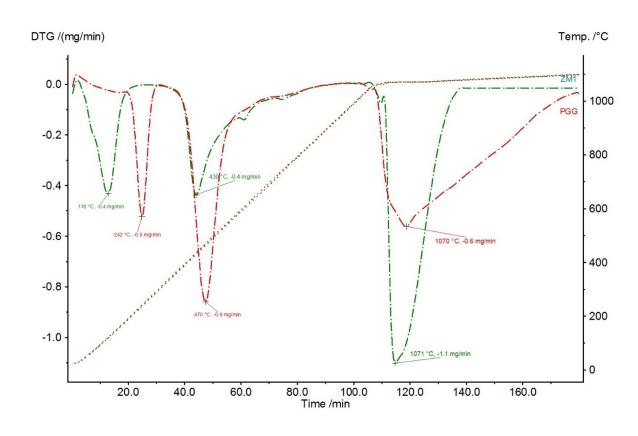












- Determination of different rate of mass loss (defines the kinetics of decomposition)
- Observation the region of stability during linear heating in an inert atmosphere
- Data for calculation of reactivity













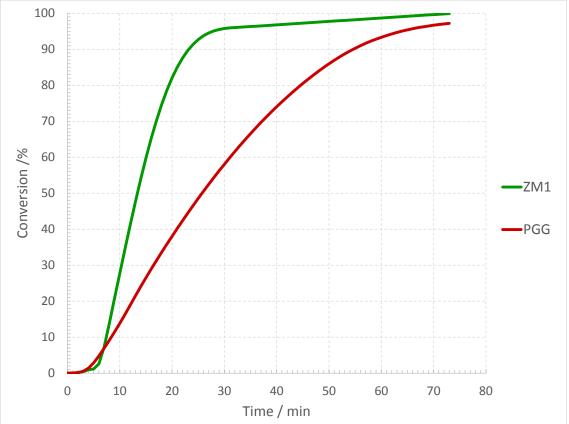












Identification	Sample	r _A / °.min ⁻¹	t _{rA} / min	t _{x50} / min
ZM1	Zenmar č.1 EKO I	0,072	9	13,5
PGG	Murcki-čierne uhlie, 62008	0,027	12	26

The assessing parameters for the reactivity:

- maximum reaction rate (rA)
- time to reach rA (with the isothermal heating in CO₂)
- degree of conversion (X)
- time to reach the 50 % conversion during reactivity

$$X=1-(W/W_0)$$

Where: W- char weight of fixed carbon loss

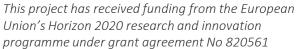
 W_{0^-} initial char weight

dW/dt- the maximum rate of fixed carbon loss

$$r_A = \frac{1}{W_0} \cdot \frac{dW}{dt}$$















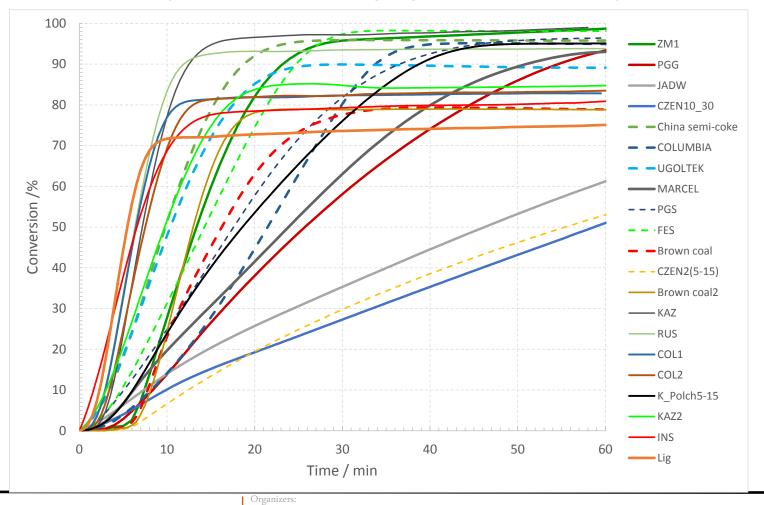








Reactivity of used reducing agents for ferroalloys















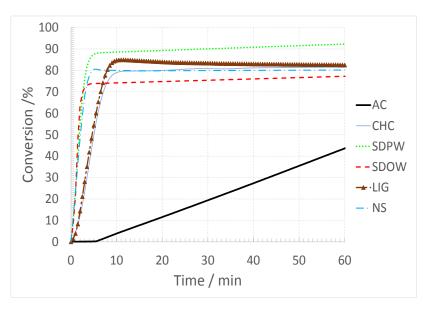




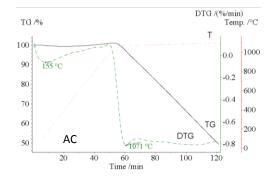


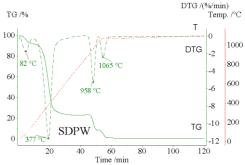


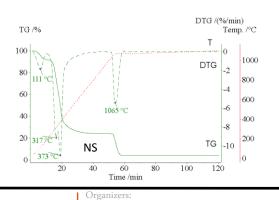
Fosil fuels vs.biomass

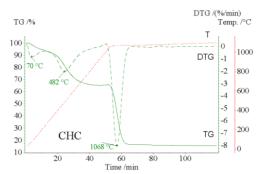


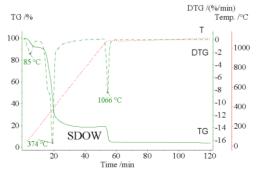
sample	r _A / min ⁻¹	t _{rA} / min	t _{x50} / min
AC	0.0156	7.5	68.08*
СНС	0.1643	4.0	5.03
LIG	0.1688	3.0	5.18
NS	0.3086	1.0	2.09
SDPW	0.3302	1.5	1.83
SDOW	0.5364	1.5	1.57

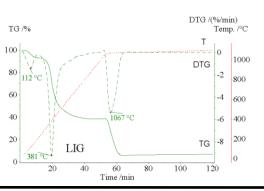








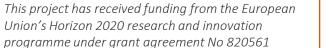




























alloy production



Jaroslav Legemza, Róbert Findorák TUKE FMMR



























Goal of the presentation

- specify emissions from metallurgical technologies
- specify model of heat and material balance
- impact of biomass on ecological aspects of FeMnC production













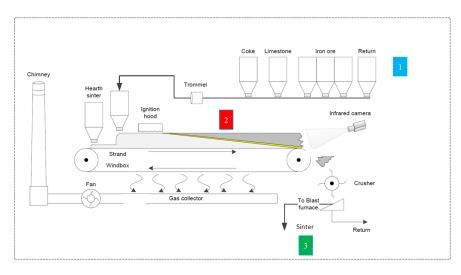


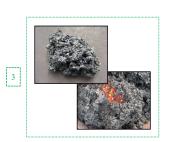


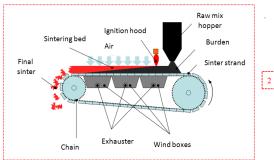


Emissions resulting from production of Fe and Mn agglomerate









Parameter	SI unit	Min	Max
Agglomeration gas	Nm ³ /t of agglomerate	1500	2500
Dust	kg/t of agglomerate	0.4	15
PM ₁₀	g/t of agglomerate	66	177
NO _x	g/t of agglomerate	300	1030
SO ₂	g/t of agglomerate	219	970
CO ₂	kg/t of agglomerate	160	360
СО	kg/t of agglomerate	9	38
Methane (CH ₄)	g/t of agglomerate	35	400
VOC	g/t of agglomerate	1.5	260
РАН	mg/t of agglomerate	0.2	590
PCDD	μg/t of agglomerate	0.15	16

VOC – volatile organic compounds

PAH – polycyclic aromatic hydrocarbons

PCCD – polychlorinated dibenzo-p-dioxins













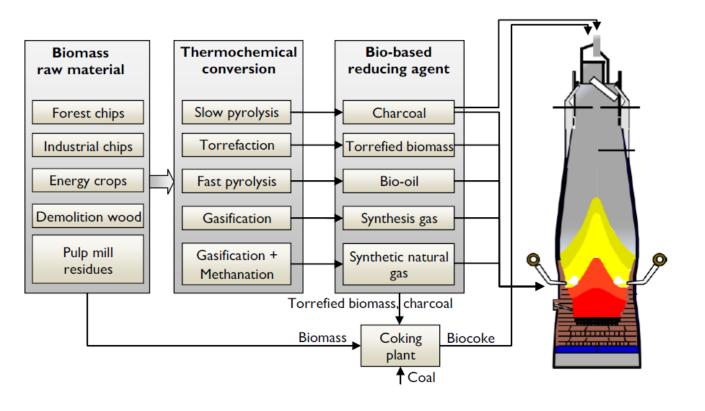








Emissions resulting from production of pig iron in BF



Parameter	SI unit	Min	Max	
Blast furnace gas	Nm³/t p.i.	1200	2000	
Dust	kg/t p.i.	7	40	
NO _x	g/t p.i.	30	120	
SO ₂	g/t p.i.	20	230	
CO ₂	kg/t p.i.	400	900	
СО	kg/t p.i.	300	700	
Hydrocarbons	g/t p.i.	130	330	
Hydrogen	kg/t p.i.	1.0	7.5	
PCDD	μg/t p.i.	0.001	0.004	















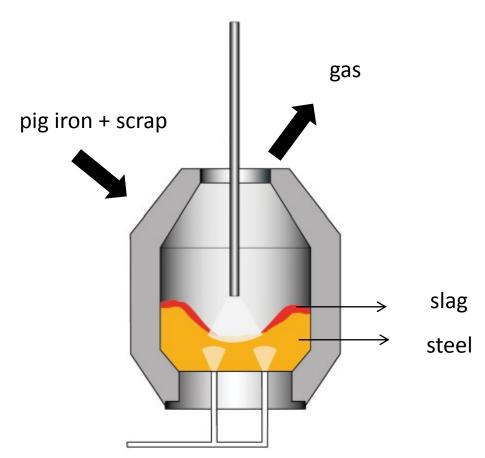






Emissions resulting from production of steel in BOF





Parameter	SI unit	Min	Max	
Converter gas	Nm ³ /t steel	500	1000	
Dust	kg/t steel	12	23	
NO _x	g/t steel	5	20	
SO ₂	g/t steel	0.4	5.5	
CO ₂	kg/t steel	11	140	
СО	kg/t steel	7	16	
РАН	mg/t steel	0.08	0.16	
PCDD	μg/t steel	0.001	0.110	



















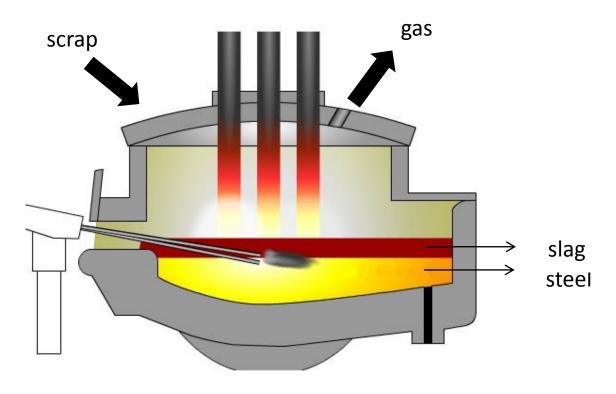






Emissions resulting from production of steel in EAF

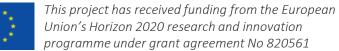
graphite electrode



Parameter	SI unit	Min	Max
EAF gas	Nm³/t steel	200	1200
Dust	kg/t steel	5	30
NO _x	g/t steel	120	240
SO ₂	g/t steel	24	130
CO ₂	kg/t steel	2	50
СО	kg/t steel	0.7	4
РАН	mg/t steel	3.5	71
PCDD	μg/t steel	0.07	9









Organizers:















Potential for reducing CO₂ emissions using biomass in metallurgy of iron and steel

Process	Substitution by biomore	Decrease of CO ₂	emissions
Frocess	Substitution by biomass	t CO ₂ /t steel	% CO ₂
Agglomeration process	50–100 % coke powder substitution (consumption of 45–60 kg of coke powder/t agglomerate)	0.12–0.32	5–15
Coking process	2–10 % coal substitution (consumption of 300–350 kg of coke/t pig iron)	0.02-0.11	1–5
Blast furnace process	100 % injected coal substitution (consumption of 150–200 kg of coal/t pig iron)	0.41–0.55	19–25
Blast furnace process	50–100 % coke nut substitution (consumption of 45 kg of coke nut/t pig iron)	0.08-0.16	3–7
Steelmaking process (BOF)	100 % anthracite substitution (carburiser) (consumption of 0.25 kg of anthracite/t steel)	0.001	0.04
Steelmaking process (EAF)	1 30-100 /0 COKE SUDSTITUTION (Carburiser)		3.8–7.5
Steelmaking process (EAF)	50–100 % coke substitution (frother) (consumption of 5 kg of coke/t steel)	0.008-0.016	1.6–3.1















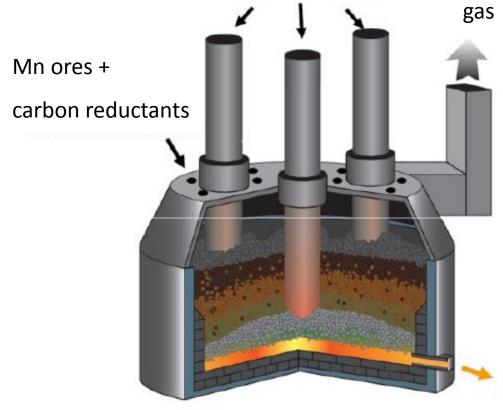






Emissions resulting from production of FeMnC in SAF

electric current



Parameter	SI unit	Min	Max
SAF gas	Nm³/t FeMnC	800	1200
Dust	kg/t FeMnC	40	120
NO _x	kg/t FeMnC	0.5	1.5
SO ₂	kg/t FeMnC	0.2	10
CO ₂	kg/t FeMnC	1000	1500
РАН	mg/t FeMnC	2	60
PCCD	μg/t FeMnC	0.02	4

FeMnC + slag









Organizers:







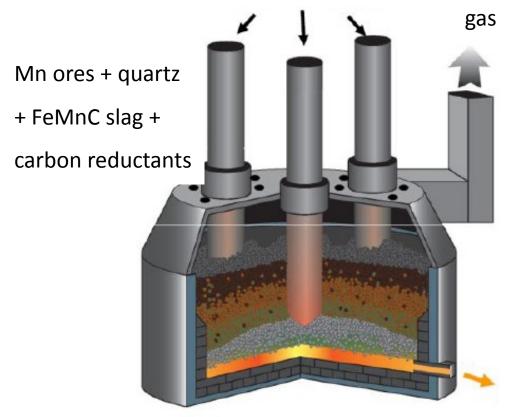






Emissions resulting from production of FeSiMn in SAF

electric current



Parameter	SI unit	Min	Max
SAF gas	Nm³/t FeSiMn	1000	1600
Dust	kg/t FeSiMn	80	300
NO _x	kg/t FeSiMn	0.8	2.2
SO ₂	kg/t FeSiMn	0.1	10
CO ₂	kg/t FeSiMn	1100	1800
РАН	mg/t FeSiMn	4	70
PCCD	μg/t FeSiMn	0.03	5

FeSiMn + slag







Organizers:















Emissions resulting from production of FeMnC in SAF

How emissions will change when biomass is used?















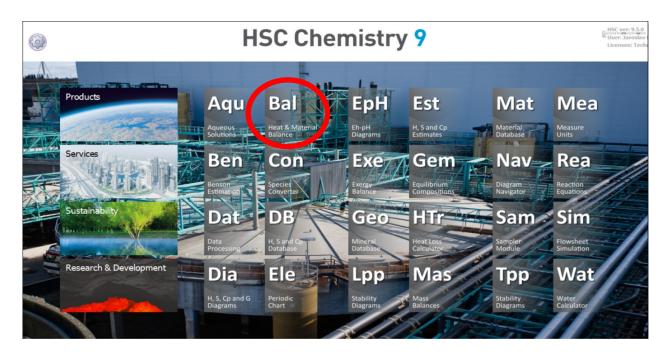






Thermodynamic model of heat and material balance

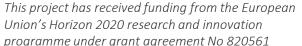
Thermodynamics modelling was realised using thermodynamic software "HSC Chemistry 9", Outokumpu Research Oy, Pori, Finland) that allows one to predict the output parameters based on the initial composition analysis. For mathematical modelling mass and thermal balance were calculated.



Bal - Heat & Material Balance













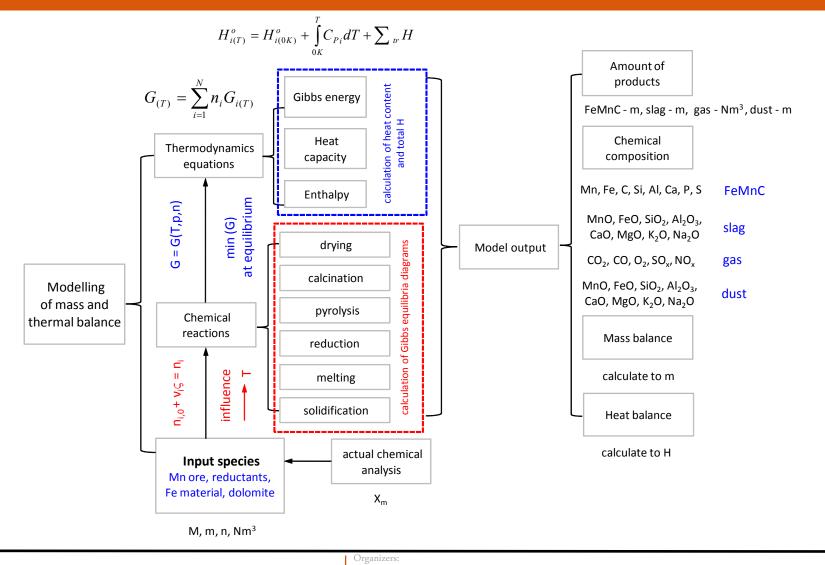








Model of heat - material balance in the production of FeMnC























Material - heat balance in the production of FeMnC

ile	Edit	View	Insert	Delete	Format Uni	ts Calculate	Target	Diagram Op	tions Help	
	R2									
	INPUT SPECIES (1) Formula				Amount kmol			Latent H MJ	Total H MJ	
1	Mn or	e l			25.000	28.236	2020.000	0.518	0.00	-14961.2
2	MnO2	2			25.000	19.132	1663.256	0.327	0.00	-9949.0
3	Fe2O3	3			25.000	0.271	43.254	0.008	0.00	-222.9
4	SiO2				25.000	2.355	141.485	0.054	0.00	-2144.5
5	A12O3	3			25.000	0.426	43.456	0.011	0.00	-714.
6	CaO				25.000	0.360	20.212	0.006	0.00	-228.1
7	MgO				25.000	0.181	7.276	0.002	0.00	-108.0
8	P2O5				25.000	0.014	2.021	0.001	0.00	-21.4
9	H2O				25.000	5.498	99.039	0.108	0.00	-1571.
10	Mn or	e 2			25.000	0.000	0.000	0.000	0.00	0.0
11	MnO2	2			25.000	0.000	0.000	0.000	0.00	0.0
12	Mn2C)3			25.000	0.000	0.000	0.000	0.00	0.0
13	Mn3C)4			25.000	0.000	0.000	0.000	0.00	0.0
14	Fe2O3	3			25.000	0.000	0.000	0.000	0.00	0.0
15	SiO2				25.000	0.000	0.000	0.000	0.00	0.1
16	A12O3	3			25.000	0.000	0.000	0.000	0.00	0.0
17	CaO				25.000	0.000	0.000	0.000	0.00	0.0
18	MgO				25.000	0.000	0.000	0.000	0.00	0.0
19	P2O5				25.000	0.000	0.000	0.000	0.00	0.0
20	H2O				25.000	0.000	0.000	0.000	0.00	0.0
21	Mn or	'e 3			25.000	0.000	0.000	0.000	0.00	0.0
22	MnCO	03			25.000	0.000	0.000	0.000	0.00	0.0
23	Mn(0	H)2			25.000	0.000	0.000	0.000	0.00	0.0
24	FeCO:				25.000	0.000	0.000	0.000	0.00	0.0
25	SiO2				25.000	0.000	0.000	0.000	0.00	0.0
26	A12O3	3			25.000	0.000	0.000	0.000	0.00	0.0
27	CaO				25.000	0.000	0.000	0.000	0.00	0.0
28	MgO				25.000	0.000	0.000	0.000	0.00	0.0
29	P2O5				25.000	0.000	0.000	0.000	0.00	0.0
30	H2O				25.000	0.000	0.000	0.000	0.00	0.0
31	Fe ma	terial			25.000	2.142	130.000	0.020	0.00	-30.0
32	Fe	-c-c-c-c-d-d	-2-2-2-1-1-1-1-1-1-1-1-1-1		25.000	1.979	110.500	0.014	0.00	0.0
33	Fe2O3	*H2C)		25.000	0.084	14.950	0.005	0.00	-9.
۵	BAL	λII	l1 √0	UT1 /	Materialy /		2.250			
						kmol	kg	Nm^3	MJ	MJ
Ex	it	Strea	m	< >	BALANCE (1)	-1.057	-23.495	826,435	4374.51	8585.7

File	Edit	View	Insert	Delete	Format	Units	Calculate	Target	Diagram Op	otions Help	
_	R2 O		SPECI	ES (1)	Temper °C		Amount	Amount	Amount	Latent H	Total H MJ
	20122222		ormula			22000	kmol	kg	Nm3	MJ	.00000000000000000
2	FeM:	ıC			1500.0	E I S I S I S I S I S I S I S I S I S I	22.766	1005.076	0.153	1404.54 154.79	1404.54
3	Mn				1500.0		14.165	151.283 778.171			154.79 1056.98
4	C				1500.0	_	5.595		0.105 0.026	1056.98	
5	Si				1500.0 1500.0		0.281	67.202 7.892	0.026	167.20 24.89	167.20 24.89
6	D P				1500.0	_	0.281	0.529	0.003	0.67	0.6
7	Slag				1550.0		7.701	518.264	0.133	745,73	-4262.66
8	MnO				1550.0		3.828	271.566	0.133	316.00	-1158.72
9	FeO				1550.0	_	0.140	10.032	0.001	16.05	-21.2
10	SiO2				1550.0	_	2.388	143.506	0.002	255.21	-1920.30
11	A120	2			1550.0		0.527	53.724	0.033	97.86	-785.08
12	CaO	3			1550.0	_	0.327	25.937	0.008	36.08	-257.58
13	MgO				1550.0	-	0.403	9.521	0.003	18.07	-124.0
14	S				1550.0		0.236	3.774	0.003	6.06	6.00
15	P2O5			1550.0	_	0.001	0.202	0.002	0.41	-1.73	
16	Gas				1500.0		39.802	1052.230	903,470	2118.02	-4095.04
17	CO(g	۸			1500.0		27.975	783,593	637.586	1358.43	-1733.9
18	CO2(1500.0	_	1.865	82.079	42.506	145.19	-588.70
19	SO2(1500.0		0.118	7.541	2.683	9.35	-25.60
20	O2(g				1500.0		0.119	3.814	2.716	6.04	6.04
21	H2O(1500.0	_	9.725	175.204	217.980	599.01	-1752.83
22	Dust	5)			1500.0		1.497	83.935	0.018	106.22	-415.11
23	MnO				1500.0		0.957	67.892	0.013	76.18	-292.50
24	Fe2O				1500.0		0.014	2.230	0.000	2.94	-8.5
25	SiO2	_			1500.0	_	0.014	8.442	0.003	14.49	-113.48
26	A120	3			1500.0		0.005	0.537	0.003	0.94	-7.89
27	CaO				1500.0	-	0.005	0.259	0.000	0.35	-2.59
28	MgO				1500.0		0.003	0.095	0.000	0.17	-1.25
29	C				1500.0	_	0.373	4.480	0.002	11.15	11.15























Comparison of emissions from production of FeMnC

Parameter	SI unit	Min	Max	HSC model (with coke)	HSC model (with charcoal)
SAF gas	Nm ³ /t FeMnC	800	1200	903	1024
Dust	kg/t FeMnC	40	120	84	81
NO _x	kg/t FeMnC	0.5	1.5	-	-
SO ₂	kg/t FeMnC	0.2	10	7	5
CO ₂	kg/t FeMnC	1000	1500	1312	1189
РАН	mg/t FeMnC	2	60	-	-
PCCD	μg/t FeMnC	0.02	4	-	-





















Conclusions to reduce the emission of ferroalloy production

- increasing the amount of biomass in process (mainly waste biomass)
- increasing the use of gas (hydrogen, syngas, biogas, flue gas) in metal production
- pretreatment and pre-reduction of ores
- sintering technology
- plasma technology



















Thanks for attention



















